

**TARIFF M.G.S.**  
**(Medium General Service)**

**AVAILABILITY OF SERVICE.**

Available for general service to customers with average monthly demands greater than 10 KW or maximum monthly demands greater than 15 KW, but not more than 100 KW (excluding the demand served by the Load Management Time-of-Day provision). Except as provided below, customers receiving service on or before June 30, 2015 at a secondary voltage and with average monthly demand below 10 KW may be served under the S.G.S. tariff.

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

**RATE.**

Tariff Code	Service Voltage		
	Secondary	Primary	Subtransmission
Service Charge per Month	215, 216, 218 \$ 17.50	217, 220 \$ 50.00	236 \$ 364.00
Demand Charge per KW	\$ 1.91	\$ 1.87	\$ 1.83
Energy Charge:			
KWH equal to 200 times KW of monthly billing demand	10.198 ¢	9.357 ¢	8.634 ¢
KWH in excess of 200 times KW of monthly billing demand	8.736 ¢	8.360 ¢	8.103 ¢

R R R  
 R R R

**MINIMUM CHARGE.**

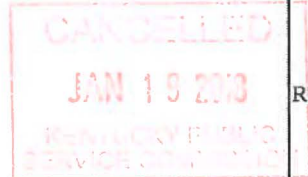
This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 6 KW. The minimum monthly charge for industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall be \$ 7.95 per KW of monthly billing demand.

**RECREATIONAL LIGHTING SERVICE PROVISION.**

Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff M.G.S. customers will also apply to recreational lighting customers except for the Availability of Service.

**RATE.** (Tariff Code 214)

Service Charge .....	\$ 17.50 per month
Energy Charge .....	9.266 ¢ per KWH



R

**FUEL ADJUSTMENT CLAUSE.**

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

**SYSTEM SALES CLAUSE.**

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

**DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.**

Bills computed according to the rates set forth herein will be increased or decreased by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 through 22-15 of this Tariff Schedule.

(Cont'd on Sheet No. 8-2)

DATE OF ISSUE: August 27, 2015

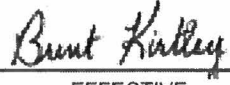
DATE EFFECTIVE: Bills Rendered On And After September 29, 2015

ISSUED BY: JOHN A. ROGNESS III

TITLE: Director Regulatory Services

By authority of an Order by the Public Service Commission

In Case No. 2014-00450 Dated August 11, 2015

KENTUCKY PUBLIC SERVICE COMMISSION <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  EFFECTIVE <b>9/29/2015</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**TARIFF M.G.S. (Cont'd.)  
(Medium General Service)**

**ASSET TRANSFER RIDER.**

Bills computed according to the rates set forth herein will be increased or decreased by an Asset Transfer Adjustment Factor based on a percent of revenue in compliance with the Asset Transfer Rider contained in Sheet No. 36-1 through 36-2 of this Tariff Schedule. The Asset Transfer Adjustment Factor will be applied to bills until such time as the pro rata amount (computed on a 365-day annual basis) authorized to be recovered via Tariff A.T.R. in the Stipulation and Settlement Agreement, approved as modified by the Commission by its order dated October 7, 2013 in Case No. 2012-00578, has been recovered.

**BIG SANDY RETIREMENT RIDER.**

Bills computed according to the rates set forth herein will be increased or decreased by a Big Sandy Retirement Rider Adjustment Factor based on a percent of revenue in compliance with the Big Sandy Retirement Rider contained in Sheet Nos. 38-1 through 38-2 of this Tariff Schedule.

**BIG SANDY I OPERATION RIDER.**

Bills computed according to the rates set forth herein will be increased or decreased by a Big Sandy I Operation Rider Adjustment Factor per kW and/or kWh calculated in compliance with the Big Sandy I Operation Rider contained in Sheet Nos. 39-1 through 39-2 of this Tariff Schedule.

**PURCHASE POWER ADJUSTMENT.**

Bills computed according to the rates set forth herein will be increased or decreased by a Purchase Power Adjustment Factor based on a percent of revenue in compliance with the Purchase Power Adjustment contained in Sheet No. 35-1 of this Tariff Schedule.

**ENVIRONMENTAL SURCHARGE.**

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-7 of this Tariff Schedule.

**CAPACITY CHARGE.**

Bills computed according to the rate set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet Nos. 28-1 through 28-2 of this Tariff Schedule.

**KENTUCKY ECONOMIC DEVELOPMENT SURCHARGE.**

Applicable to all customers. Bills computed according to the rates set forth herein shall be increased by a KEDS charge of \$0.15 per month and shall be shown on the customers' bills as a separate line item. The KEDS charge will be applied to all customer electric bills rendered during the billing cycles commencing July 2015 and continue until otherwise directed by the Public Service Commission.


(Cont'd on Sheet No. 8-3)

CANCELLED  
JAN 10 2015  
PUBLIC SERVICE COMMISSION

N  
N  
N  
N  
N  
T  
N  
N

DATE OF ISSUE: July 10, 2015


DATE EFFECTIVE: Service Rendered On And After June 30, 2015

ISSUED BY: JOHN A. ROGNES III 

TITLE: Director Regulatory Services

By Authority Of an Order of the Public Service Commission

In Case No. 2014-00396 Dated June 22, 2015

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>6/30/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**TARIFF M.G.S (Cont'd)**  
**(Medium General Service)**

**DELAYED PAYMENT CHARGE.**

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

**METERED VOLTAGE.**

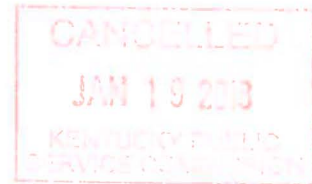
The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

**MONTHLY BILLING DEMAND.**

Energy supplied hereunder will be delivered through not more than one single phase and/or polyphase meter. Customer's demand will be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The minimum monthly billing demand shall not be less than (a) the minimum billing demand of 6 KW, or (b) 60% of the greater of (1) the customer's contract capacity in excess of 100 KW or (2) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

(Cont'd on Sheet No. 8-4)



DATE OF ISSUE: July 10, 2015

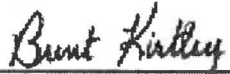
DATE EFFECTIVE: Service Rendered On And After June 30, 2015

ISSUED BY: JOHN A. ROGNESS III 

TITLE: Director Regulatory Services

By Authority Of an Order of the Public Service Commission

In Case No. 2014-00396 Dated June 22, 2015

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>6/30/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**TARIFF M.G.S (Cont'd)  
(Medium General Service)**

**LOAD MANAGEMENT TIME-OF-DAY PROVISION.** (Tariff Code 223)

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

**RATE.**

Service Charge .....	\$ 3.75 per month
Energy Charge:	
All KWH used during on-peak billing period .....	15.955 ¢ per KWH
All KWH used during off-peak billing period .....	5.341 ¢ per KWH

R  
R

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

**TERM OF CONTRACT.**

Contracts under this tariff may be required of customers. Contracts under this tariff will be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 (one) year.

**SPECIAL TERMS AND CONDITIONS.**

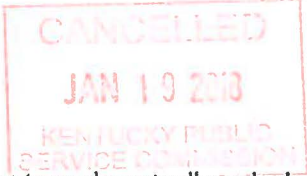
This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other source of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum demand in KW which the Company might be required to furnish, but no less than 10 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point of both their power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

(Cont'd on Sheet No. 8-5)



DATE OF ISSUE: August 27, 2015

DATE EFFECTIVE: Bills Rendered On And After September 29, 2015

ISSUED BY: JOHN A. ROGNES III

TITLE: Director Regulatory Services

By authority of an Order by the Public Service Commission

In Case No. 2014-00450 Dated August 11, 2015

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>9/29/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)